STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

AMENDED REPORT

				GAS AND M			•	AIVIENDED RE	PORT		
APPLICATION FOR PERMIT TO DRILL							1. WELL NAME and NUMBER Federal 1-13D-65				
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL DEEPEN WELL						3. FIELD OR WILDCAT SOWERS CANYON					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO							5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY, LLC						7. OPER	7. OPERATOR PHONE 303 999-4044				
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066							9. OPERATOR E-MAIL kao@bry.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)	11. MINERAL OWNERSHIP					12. SURFACE OWNERSHIP					
UTU77330 FEDERAL W INDIAN STAT) FEE ()	FEDERAL INDIAN STATE FEE					
13. NAME OF SURFACE OWNER (if box 12 = 'fee')							14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')							16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS				19. SLAI	19. SLANT					
(20X . <u>2</u> =2.,)	YES (Submit Commingling Application) NO				VERTIO	VERTICAL DIRECTIONAL HORIZONTAL					
20. LOCATION OF WELL F		FOOTAGES	Q	TR-QTR	SECTION	то	WNSHIP	RANGE MERIDIAN		MERIDIAN	
LOCATION AT SURFACE 678 F		NL 1950 FEL		NWNE	13	13		5.0 W		U	
Top of Uppermost Producing Zone 657 F		FNL 760 FEL		NENE	13		6.0 S	5.0 W		U	
At Total Depth	FNL 660 FEL		NENE	13		6.0 S 5.0		U			
21. COUNTY DUCHESNE	22. DISTANCE TO NEAREST LEASE LINE (Feet) 660				23. NUMBER OF ACRES IN DRILLING UNIT 2000						
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 220				26. PROPOSED DEPTH MD: 6696 TVD: 6481						
27. ELEVATION - GROUND LEVEL	28. BOND NUMBER RLB0015281					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12400					
Hole, Casing, and Cement Information											
String Hole Size Casing Size	Leng	th Weight	jht Grade & Thre		Max Mu	ıd Wt.	Cement	Sacks	Yield	Weight	
Surf 12.25 8.625	0 - 3				9.		Class G Type V	225	1.15	15.8	
Prod 7.875 5.5	0 - 66	15.5	J.	-55 LT&C	9.	9.5		210 430	3.82 1.7	11.0	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					COMPLETE DRILLING PLAN						
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) FORM 5. IF OPERAT							R IS OTHER THAN THE LEASE OWNER				
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) TOPOGRAPHICAL MAP											
NAME Krista Wilson	TITLE Regulatory Per	LE Regulatory Permitting Tech				PHONE 435 722-1325					
SIGNATURE	DATE 01/22/2014				EMAIL	EMAIL kwilson@linnenergy.com					
API NUMBER ASSIGNED 43013528000000	APPROVAL	Permit Manager									

